



केन्द्रीय जल आयोग
Central Water Commission

देश के 150 जलाशयों की भंडारण स्थिति सप्ताहांत 21.12.2023
WEEKLY BULLETIN ON LIVE STORAGE STATUS OF 150
RESERVOIRS IN THE COUNTRY AS ON 21.12.2023



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BRIEF NOTE ON LIVE STORAGE STATUS OF 150 RESERVOIRS IN THE COUNTRY (WITH REFERENCE TO RESERVOIR STORAGE BULLETIN OF 21.12.2023)

1. ALL INDIA STATUS

Central Water Commission is monitors live storage status of 150 reservoirs of the country and is issuing weekly bulletin on every Thursday. Out of these reservoirs, 20 reservoirs are of hydro-electric projects having total live storage capacity of **35.299 BCM**. The total live storage capacity of 150 reservoirs is **178.784 BCM** which is about **69.35%** of the live storage capacity of 257.812 BCM which is estimated to have been created in the country. As per reservoir storage bulletin dated **21.12.2023**, live storage available in these reservoirs is **110.943 BCM**, which is **62%** of total live storage capacity of these reservoirs. However, last year the live storage available in these reservoirs for the corresponding period was **138.043 BCM** and the average of last 10 years live storage was **118.603 BCM**. Thus, the live storage available in 150 reservoirs as per **21.12.2023** Bulletin is **80 %** of the live storage of corresponding period of last year and **94%** of storage of average of last ten years.

As per Table-01, the overall storage position is **less than the** corresponding period of last year in the country as a whole and also **less than the** average storage of last ten years during the corresponding period.

2. REGION WISE STORAGE STATUS:

a) NORTHERN REGION

The northern region includes States of Himachal Pradesh, Punjab and Rajasthan. There are 10 reservoirs under CWC monitoring having total live storage capacity of **19.663 BCM**. As per Reservoir Storage Bulletin dated **21.12.2023**, the total live storage available in these reservoirs is **12.329 BCM** which is **63%** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **69%** and average storage of last ten years during corresponding period was **60%** of live storage capacity of these reservoirs. Thus, storage during current year is less than the corresponding period of last year but it is better than the average storage of last ten years during the corresponding period.

b) EASTERN REGION

The Eastern region includes States of Assam, Jharkhand, Odisha, West Bengal, Tripura, Nagaland and Bihar. There are 23 reservoirs under CWC monitoring having total live storage capacity of **20.430 BCM**. As per Reservoir Storage Bulletin dated **21.12.2023**, the total live storage available in these reservoirs is **14.537 BCM** which is **71%** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **68%** and average storage of last ten years during corresponding period was **70%** of live storage capacity of these reservoirs. Thus, storage during current year is better than the corresponding period of last year and is also better than the average storage of last ten years during the corresponding period.

c) WESTERN REGION

The Western region includes States of Gujarat and Maharashtra. There are **49** reservoirs under CWC monitoring having total live storage capacity of **37.130 BCM**. As per Reservoir Storage Bulletin dated **21.12.2023**, the total live storage available in these reservoirs is **27.456 BCM** which is **74 %** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **84%** and average storage of last ten years during corresponding period was **68%** of live storage capacity of these reservoirs. Thus, storage during current year is less than the storage of last year but is better than the average storage of last ten years during the corresponding period.

d) CENTRAL REGION

The Central region includes States of Uttar Pradesh, Uttarakhand, Madhya Pradesh and Chhattisgarh. There are 26 reservoirs under CWC monitoring having total live storage capacity of **48.227 BCM**. As per Reservoir Storage Bulletin dated **21.12.2023**, the total live storage available in these reservoirs is **34.318 BCM** which is **71%** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **79%** and average storage of last ten years during corresponding period was **70%** of live storage capacity of these reservoirs. Thus, storage during current year is less than the storage of last year but it is better than the average storage of last ten years during the corresponding period.

e) SOUTHERN REGION

The Southern region includes States of Andhra Pradesh, Telangana, AP&TG (2 combined projects in both states), Karnataka, Kerala and Tamil Nadu. There are 42 reservoirs under CWC monitoring having total live storage capacity of **53.334 BCM**. As per Reservoir Storage Bulletin dated **21.12.2023**, the total live storage available in these reservoirs is **22.303 BCM** which is **42%** of total live storage capacity of these reservoirs. The storage during corresponding period of last year was **78%** and average storage of last ten years during corresponding period was **62%** of live storage capacity of these reservoirs. Thus, storage during current year is less than the storage of corresponding period of last year and is also less than the average storage of last ten years during the corresponding period.

The region wise and reservoir wise details are given in the following pages of the Bulletin.

BROAD ANALYSIS OF OTHER TABLES IN THE BULLETIN

- Normal storage means average storage of last ten years, Close to normal storage means where shortfall is upto 20% of normal, deficient storage is where shortfall is more than 20% of the normal and upto 60% of the normal, highly deficient means where shortfall is more than 60% of normal.
- In the table on page 11, better than normal storage is available in Ganga, Subarnarekha, Brahmaputra, Barak & Others, Indus, Brahmani & Baitarni , West Flowing Rivers of Kutch & Saurashtra including Luni, Narmada, Tapi, Mahi, Sabarmati and Godavari. Close to Normal in Mahanadi and West Flowing Rivers from Tapi to Tadri. Deficient in East Flowing Rivers between Mahanadi & Pennar, East Flowing rivers between Pennar & Kanyakumari, Pennar, Krishna, Cauvery and West Flowing Rivers from Tadri to Kanyakumari and Highly Deficient in Nil.
- Table on page 12-14 of the bulletin. The numbers of reservoirs having storage more than last year are **42** and reservoirs having storage more than average of last ten years are **71**. The numbers of reservoirs having storage less than or equal to 20% with respect to last year is **08** and having storage less than or equal to 20% with reference to average of last ten years is **04**. The number of reservoirs having storage less than or equal to 50% with respect to last year are **26** and having storage less than or equal to 50% with reference to average of last ten years are **15**.

States having better storage (in %) than last year for corresponding period: Assam, Jharkhand, Odisha West Bengal and Gujarat.

States having equal storage (in %) to last year for corresponding period: Uttarakhand.

States having lesser storage (in %) than last year for corresponding period: Himachal Pradesh, Punjab, Tripura, Rajasthan, Bihar, Nagaland, Maharashtra, Uttar Pradesh, Madhya Pradesh, Chhattisgarh, Telangana, AP&TG (Two combined projects in both states), Andhra Pradesh, Karnataka, Kerala and Tamil Nadu.

3. LIVE STORAGE AVAILABLE IN THE COUNTRY:

Based on the data available for 150 reservoirs as per Reservoir Storage bulletin dated **21.12.2023**, the total live storage of the country has been estimated to be **157.723 BCM** against 257.812 BCM which is estimated to have been created in the country.

Disclaimer: The Data contained in this Bulletin is as received from the State Government/Project Authorities.

STORAGE STATUS OF 150 IMPORTANT RESERVOIRS IN THE COUNTRY

AS ON : 21.12.2023

- 1 Central Water Commission is monitoring storage status of 150 important reservoirs spread all over the country, in which 20 are of hydro-electric projects having total live storage capacity of 35.299 BCM. These reservoirs are identified thus(*) in the enclosed weekly report.
- 2 The total live storage in 150 important reservoirs in different parts of the country, monitored by CWC as on **21.12.2023** is **110.943** BCM (**62** percent of the live storage capacity at FRL). The current year's storage is nearly **80** percent of last year's storage and **94** percent of the average of last ten years.

3 Region wise storage status:-

REGION (States), (Monitoring No. of Reservoirs)	Filling position of 150 reservoirs w.r.t. FRL								Departure from Normal storage	
	100%	91 %- 99 %	81%- 90%	71 %- 80 %	61 %- 70 %	51 %- 60 %	41 %- 50 %	40% & below		
NORTH (HP,Punjab & Rajasthan), (10 Resv.)	-	-	2	1	3	3	1	-	H.P.	5 %
									PUNJAB	-8 %
									RAJASTHAN	6 %
EAST (Assam, Jharkhand,Odisha, Tripura, Nagaland, W.Bengal and Bihar) (23 Resv.)	3	-	5	2	4	3	6	-	ASSAM	67 %
									JHARKHAND	10 %
									ODISHA	0 %
									W. BENGAL	2 %
									TRIPURA	3 %
									NAGALAND	-12 %
WEST (Guj.& Mah.), (49 Resv.)	1	6	12	13	6	4	4	3	BIHAR	-14 %
									GUJARAT	33 %
CENTRAL (MP,UP,Uttarakhand & Chh.), (26 Resv)	1	-	6	5	2	1	2	9	MAH.	-10 %
									U.P.	-28 %
									UTTARAKHAND	9 %
									M.P.	8 %
SOUTH (Karnataka,TN,AP&TG,AP, TG, & Kerala), (42 Resv.)	1	3	6	3	6	3	2	18	CHHATISGARH	-17 %
									AP&TG	-65 %
									A.P	-41 %
									TELANGANA	30 %
									KARNATAKA	-38 %
Status of 150 reservoirs	6	9	31	24	21	14	15	30	KERALA	-4 %
									T.N.	-28 %

4 Basin wise storage position:

Better than normal: Ganga, Subarnarekha, Brahmaputra,Barak & Others, Indus,Brahmani & Baitarni , West Flowing Rivers of Kutch & Saurashtra including Luni, Narmada, Tapi,Mahi, Sabarmati and Godavari.

Close to normal: Mahanadi and West Flowing Rivers from Tapi to Tadri .

Deficient: East Flowing Rivers between Mahanadi & Pennar,East Flowing rivers between Pennar & Kanyakumari,Pennar, Krishna,Cauvery and West Flowing Rivers from Tadri to Kanyakumari.

Highly deficient: NIL

5 Out of 150 reservoirs, **111** reservoirs reported more than 80% of normal storage & **39** reservoirs reported 80% or below of normal storage. Out of these **39** reservoirs **15** are having storage upto 50% of normal storage.

Name of Reservoir having storage less than 50% of normal storage.	%
JIRGO	1
TATTIHALLA	6
SHOLAYAR	16
TUNGABHADRA	18
NAGARJUNA SAGAR	22
BHIMA(UJJANI)	25
KANDALERU	30
ALIYAR	33
KRISHNARAJA SAGARA	39
KADDAM (K.N.R.)	40
RANGAWAN	44
DUDHAWA	46
SRISAILAM	47
ATAL SAGAR(MADIKHEDA)	48
SIRSI	49

24 reservoirs having storage 51% to 80% of normal storage.		
51% to 60%	61% to 70%	71% to 80%
13	5	6

6 Out of **20** reservoirs of hydro-electric projects (*), the storage available is less than or equal to normal in **12** reservoirs.

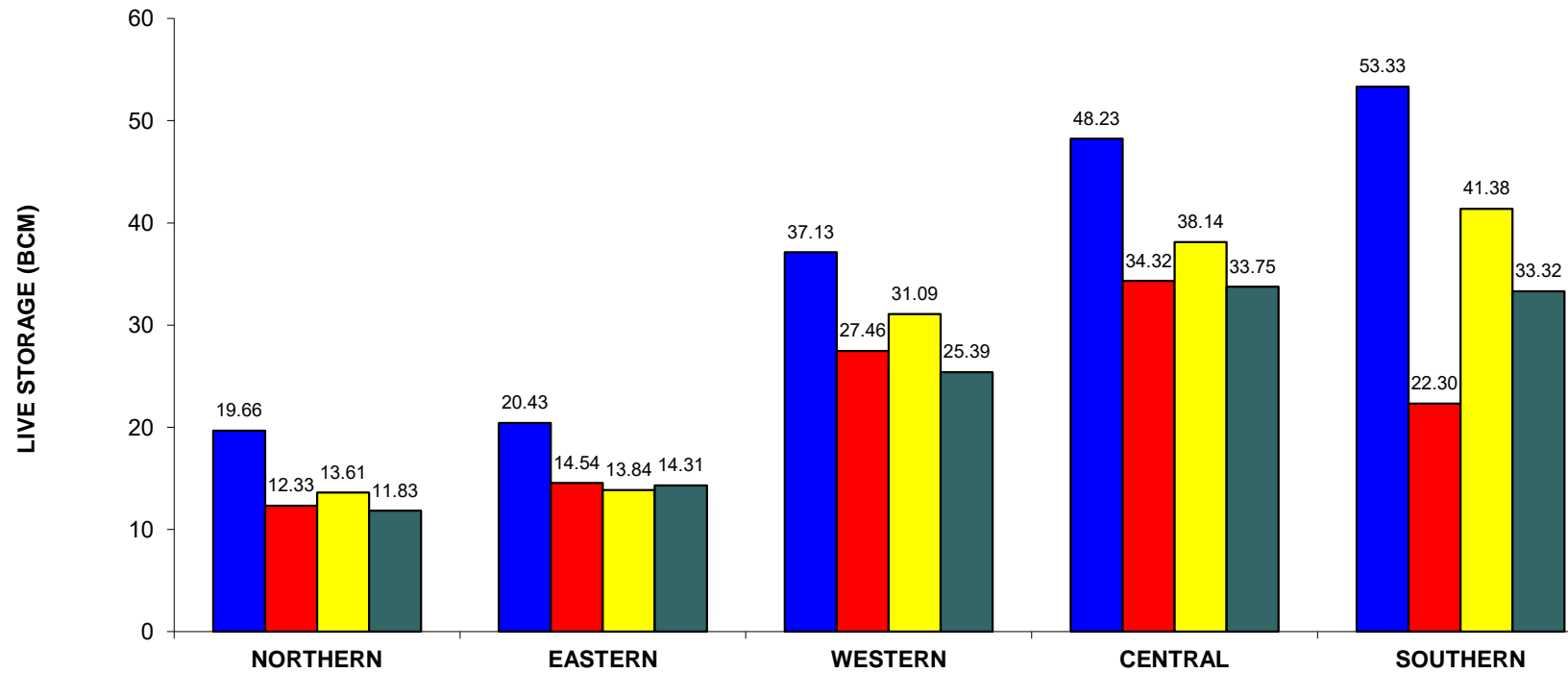
NOTE : **Normal:** Average of previous ten years, **Close to normal:** Where shortfall is up to 20% of the normal, **Deficient:** Where shortfall is more than 20% of the normal and up to 60% of the normal, **Highly deficient :** Where shortfall is more than 60% of the normal

TABLE-01
STATUS OF CURRENT STORAGE
21.12.2023

S. NO.	REGION/STATE	NO. OF RESERVOIRS MONITORED	LIVE CAPACITY AT FRL (BCM)	LIVE STORAGE (BCM)			STORAGE AS PERCENTAGE OF LIVE CAPACITY AT FRL			% departure from 10 yrs avg.
				CURRENT YEAR	LAST YEAR	LAST 10 YRS. AVG.	CURRENT YEAR	LAST YEAR	LAST 10 YRS. AVERAGE	
<u>NORTHERN REGION</u>										
1	H.P.	3	12.475	7.891	8.155	7.493	63	65	60	5
2	PUNJAB	1	2.344	1.037	1.629	1.125	44	69	48	-8
3	RAJASTHAN	6	4.844	3.401	3.821	3.215	70	79	66	6
SUB-TOTAL		10	19.663	12.329	13.605	11.833	63	69	60	4
<u>EASTERN REGION</u>										
1	ASSAM	2	0.339	0.185	0.003	0.111	55	1	33	67
2	JHARKHAND	6	2.012	1.486	1.466	1.354	74	73	67	10
3	ODISHA	10	15.702	11.491	11.141	11.445	73	71	73	0
4	W. BENGAL	2	1.394	0.826	0.622	0.812	59	45	58	2
5	TRIPURA	1	0.312	0.222	0.238	0.216	71	76	69	3
6	NAGALAND	1	0.535	0.262	0.288	0.298	49	54	56	-12
7	BIHAR	1	0.136	0.065	0.082	0.076	48	60	56	-14
SUB-TOTAL		23	20.430	14.537	13.840	14.312	71	68	70	2
<u>WESTERN REGION</u>										
1	GUJARAT	17	17.964	14.399	13.712	10.825	80	76	60	33
2	MAH.	32	19.166	13.057	17.374	14.564	68	91	76	-10
SUB-TOTAL		49	37.130	27.456	31.086	25.389	74	84	68	8
<u>CENTRAL REGION</u>										
1	U.P.	8	7.656	2.793	3.559	3.873	36	46	51	-28
2	UTTARAKHAND	3	4.987	3.977	4.012	3.648	80	80	73	9
3	M.P.	11	31.175	24.892	26.895	23.034	80	86	74	8
4	CHHATISGARH	4	4.409	2.656	3.669	3.197	60	83	73	-17
SUB-TOTAL		26	48.227	34.318	38.135	33.752	71	79	70	2
<u>SOUTHERN REGION</u>										
1	AP&TG	2	11.121	2.054	7.663	5.896	18	69	53	-65
2	A.P.	4	4.670	1.750	4.036	2.984	37	86	64	-41
3	TELANGANA	7	4.653	4.145	4.547	3.181	89	98	68	30
4	KARNATAKA	16	24.625	9.566	18.050	15.525	39	73	63	-38
5	KERALA	6	3.829	2.703	2.902	2.821	71	76	74	-4
6	T.N.	7	4.436	2.085	4.179	2.910	47	94	66	-28
SUB-TOTAL		42	53.334	22.303	41.377	33.317	42	78	62	-33
COUNTRY AS A WHOLE		150	178.784	110.943	138.043	118.603	62	77	66	-6

REGION-WISE STORAGE POSITION

(As on 21.12.2023)



REGION (H.P., Pun., Raj.)

(Jhar., Ori, W.B., Tripura, Nagaland, Bihar) Assam)

(Guj., Mah.)

(U.P., Uttarakhand, M.P., Chht.)

(A.P., TG., Kar., T.N., Ker)

■ DESIGNED CAPACITY

■ CURRENT STORAGE

■ LAST YEAR'S STORAGE

■ 10 YRS AVG. STORAGE

Table-02 STATEWISE DISTRIBUTION OF PROJECTS HAVING STORAGE 80% OR LESS OF AVG. OF LAST 10 YRS' STORAGE AS ON:
21.12.2023

STATE	TOTAL NO OF PROJECTS MONITORED	PROJECTS HAVING STORAGE 80% OR LESS OF AVG. OF LAST 10 YRS	Current Year's Storage as %age of NORMAL
A.P & TG	2	SRISAILAM	47
		NAGARJUNA SAGAR	22
A.P.	4	SOMASILA	65
		YELERU	59
		KANDALERU	30
Telengana	7	KADDAM (K.N.R.)	40
Gujarat	17	HATHMATI	59
Karnataka	16	KRISHNARAJA SAGARA	39
		TUNGABHADRA	18
		BHADRA	52
		LINGANAMAKKI	55
		NARAYANPUR	57
		MALAPRABHA(RENUKA)	74
		HEMAVATHY	77
		SUPA	72
		ALMATTI	56
		MANI DAM	55
TATTIHALLA	6		
Mahaya Pradesh	11	ATAL SAGAR(MADIKHEDA)	48
Chhattisgarh	4	MAHANADI	54
		DUDHAWA	46
		TANDULA	67
Maharashtra	32	JAYAKWADI(PAITHAN)	60
		BHIMA(UJJANI)	25
		GIRNA	62
		BHANDARDARA	75
		URMODI	59
		KANHER	63
		DARNA DAM	77
Odisha	10	MACHKUND(JALAPUT)	60
		METTUR(STANLEY)	54
Tamil Nadu	7	ALIYAR	33
		SHOLAYAR	16
Uttar Pradesh	8	MATATILA	77
		RIHAND	67
		SIRSI	49
		JIRGO	1
		RANGAWAN	44
		MEJA	58

**Statewise distribution of projects having storage 50% or less of avg. of last 10 yrs' storage as on:
21.12.2023**

STATE	TOTAL NO OF PROJECTS MONITORED	Projects having storage 50% or less of avg. of last 10 yrs' storage	Current Year's Storage as %age of NORMAL
A.P & TG	2	SRISAILAM	47
		NAGARJUNA SAGAR	22
A.P.	4	KANDALERU	30
Telangana	7	KADDAM (K.N.R.)	40
Karnataka	16	KRISHNARAJA SAGARA	39
		TUNGABHADRA	18
		TATTIHALLA	6
Mahaya Pradesh	11	ATAL SAGAR(MADIKHEDA)	48
Chhattisgarh	4	DUDHAWA	46
Maharashtra	32	BHIMA(UJJANI)	25
Tamil Nadu	7	ALIYAR	33
		SHOLAYAR	16
Uttar Pradesh	8	SIRSI	49
		JIRGO	1
		RANGAWAN	44

IMD SUB-DIVISIONS HAVING LOW RAINFALL (80% or LESS THAN 80% OF NORMAL) AND STORAGE IN RESERVOIRS FALLING UNDER THESE AREAS AS ON: 21.12.2023						
RAINFALL POSITION*			STORAGE POSITION			
Meteorological Sub-Divisions	CUMULATIVE RAINFALL (mm) (1st Oct 2023 to 21st Dec 2023)	%AGE DEPARTURE FROM NORMAL	RESERVOIRS BENEFITTING IMD SUB-DIVISION	LIVE STORAGE CAPACITY (BCM)	CURRENT STORAGE (BCM)	%AGE DEPARTURE FROM LAST 10 YRS AVG. STORAGE
West Uttar Pradesh	19	-30	Matatila	0.71	0.29	-23
			Ramganga	2.20	1.95	24
			Sharda Sagar	0.33	0.33	37
Uttarakhand	27	-42	Ramganga	2.20	1.95	24
			Tehri	2.62	1.88	-5
			Nanak Sagar	0.18	0.14	50
Himachal Pradesh	45	-32	Gobind Sagar	6.23	3.74	-7
			Pong Dam	6.16	4.08	21
			Kol Dam	0.09	0.08	-4
Saurashtra, Kutch & Diu	16	-44	Shetrunji	0.30	0.30	37
			Bhadar	0.19	0.13	12
			Sardar Sarovar	5.76	4.59	91
			Karjan	0.52	0.48	14
			Machchhu-I	0.07	0.04	-16
			Machchhu-II	0.09	0.05	-9
			Und- I	0.07	0.05	-4
			Brahmani	0.07	0.02	-8
			Jayakwadi	2.17	0.95	-40
Madhya Maharashtra	56	-46	Bhima	1.52	0.30	-75
			Mula	0.61	0.46	-9
			Bhandardara	0.30	0.19	-25
			Girna	0.52	0.23	-38
			Khadakvasla	0.06	0.04	30
			Koyana	2.65	2.17	-5
			Dhom	0.33	0.23	-10
			Bhatsa	0.94	0.74	-3
			Manikdoh (Kukadi)	0.29	0.21	17
			Upper Tapi	0.26	0.26	7
			Urmodi	0.27	0.15	-41
			Bhatghar	0.67	0.49	-14
			Nira Deoghar	0.33	0.25	-9
			Thokarwadi	0.35	0.29	21
			Kanher	0.27	0.14	-37
			Tillari	0.45	0.40	7
			Mulshi	0.57	0.45	21
			Dimbhe	0.35	0.33	8
			Veer	0.27	0.16	-2
			Chaskaman	0.22	0.20	33
			Panshet	0.30	0.27	17
Bhama Askhed	0.22	0.18	0			
Darna	0.20	0.12	-8			
Marathwada	58	-40	Jayakwadi	2.17	0.95	-40
			Isapur	0.97	0.76	29
			Yeldari	0.81	0.48	8
Vidarbha	51	-32	Yeldari	0.81	0.48	8
			Pench (Totladoh)	1.09	0.77	28
			Upper Wardha	0.56	0.46	11
Telangana	53	-57	N.J. Sagar	5.11	0.63	-78
			Sriram Sagar	0.16	0.10	31
			Lower Manair	0.62	0.56	19
			Nizam Sagar	0.48	0.43	46
			Singur	0.82	0.72	59
			Priyadarshini Jurala	0.17	0.12	-10
			Musi Project	0.12	0.10	27
Kaddem (K.N.R)	0.14	0.04	-60			
Rayalaseema	165	-29	Srisailem	6.01	1.42	-53
North Interior Karnataka	46	-65	Tungabhadra	3.28	0.31	-82
			Ghataprabha	1.39	1.07	15
			Narayanpur	0.86	0.30	-43
			Malaprabha	0.97	0.37	-26
			Almatti	3.11	1.13	-44
			Dudhganga	0.66	0.54	-1
South Interior Karnataka	147	-25	K.R.Sagar	1.16	0.34	-61
			Tungabhadra	3.28	0.31	-82
			Bhadra	1.39	1.07	-48
			Kabini	0.44	0.27	7
			Hemavathy	0.93	0.31	-23
			Harangi	0.22	0.07	23
			V.V.Sagar	0.80	0.54	84
Mani Dam	0.88	0.30	-45			

*Information/Data as received from IMD via e-mail.

WEEKLY REPORT - BASINWISE

WEEK ENDING 21.12.2023

NAME OF BASIN	LIVE CAP. AT FRL	THIS YEAR'S STORAGE		LAST YEAR'S STORAGE		LAST 10 YEARS' AVG. STORAGE		% DEPARTURE W.R.T. AVE. OF 10 YEARS'
GANGA	33.252	22.415	67.41%	24.568	73.88%	22.346	67.20%	0.31
SUBARNAREKHA	0.218	0.142	65.14%	0.125	57.34%	0.125	57.34%	13.600
BRAHMAPUTRA	0.874	0.447	51.14%	0.291	33.30%	0.409	46.80%	9.29
BARAK & OTHERS	0.312	0.222	71.15%	0.238	76.28%	0.216	69.23%	2.78
INDUS	14.819	8.928	60.25%	9.784	66.02%	8.618	58.16%	3.60
BRAHMANI & BAITARNI	4.299	3.568	83.00%	3.327	77.39%	3.331	77.48%	7.11
EAST FLOWING RIVERS BETWEEN MAHANADI & PENNAR	0.508	0.192	37.80%	0.415	81.69%	0.323	63.58%	-40.56
EAST FLOWING RIVERS BETWEEN PENNAR & KANYAKUMARI	2.171	0.598	27.54%	1.737	80.01%	1.002	46.15%	-40.32
PENNAR	1.994	1.028	51.55%	1.987	99.65%	1.570	78.74%	-34.52
WEST FLOWING RIVERS OF KUTCH & SAURASHTRA INCLUDING LUNI	1.881	1.468	78.04%	1.432	76.13%	1.134	60.29%	29.45
NARMADA	22.344	17.984	80.49%	18.040	80.74%	14.456	64.70%	24.41
TAPI	8.359	6.718	80.37%	7.534	90.13%	5.949	71.17%	12.93
MAHI	4.308	3.332	77.34%	3.029	70.31%	3.155	73.24%	5.61
SABARMATI	1.042	0.727	69.77%	0.814	78.12%	0.630	60.46%	15.40
GODAVARI	16.956	11.288	66.57%	13.457	79.36%	11.219	66.17%	0.62
KRISHNA	32.943	13.153	39.93%	26.045	79.06%	21.065	63.94%	-37.56
MAHANADI	9.852	7.223	73.32%	8.061	81.82%	7.535	76.48%	-4.14
CAUVERY	6.193	2.436	39.33%	5.367	86.66%	3.883	62.70%	-37.27
WEST FLOWING RIVERS FROM TAPI TO TADRI	6.704	4.051	60.43%	4.850	72.34%	4.774	71.21%	-15.14
WEST FLOWING RIVERS FROM TADRI TO KANYAKUMARI	9.755	5.023	51.49%	6.942	71.16%	6.863	70.35%	-26.81
TOTAL	178.784	110.943		138.043		118.603		
PERCENTAGE								-6.46

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WEEK ENDING : 21.12.2023

S. NO	NAME OF RESERVOIR	FRL (m)	CURRENT RESERVOIR LEVEL (m)	LIVE CAPACITY AT FRL (BCM)	CURRENT LIVE STORAGE (BCM)	DATE	STORAGE AS % OF LIVE CAPACITY AT FRL			BENEFITS	
							CURRENT YEAR	LAST YEAR	LAST 10 YEARS AVERAGE	IRR. (CCA) IN TH. HA	HYD EL IN MW
1	2	4	6	5	7	8	9	10	11	3A	3B
NORTHERN REGION											
HIMACHAL PRADESH											
1	GOBIND SAGAR(BHAKRA)	512.06	499.13	6.229	3.736	21-12-2023	60	64	65	676	1379
*2	PONG DAM(BEAS)	423.67	416.12	6.157	4.076	21-12-2023	66	66	55	0	396
*3	KOL DAM	642	641.34	0.089	0.079	21-12-2023	89	91	92	0	800
PUNJAB											
4	THEIN DAM	527.91	507.90	2.344	1.037	21-12-2023	44	69	48	348	600
RAJASTHAN											
5	MAHI BAJAJ SAGAR	280.75	278.50	1.711	1.412	21-12-2023	83	79	83	63	140
6	JHAKAM	359.50	354.30	0.132	0.086	21-12-2023	65	75	76	28	0
7	RANA PRATAP SAGAR	352.81	350.34	1.436	0.994	21-12-2023	69	69	49	229	172
8	BISALPUR	315.50	312.71	1.076	0.596	21-12-2023	55	91	65	81.8	0
9	JAWAI DAM	313.40	311.24	0.193	0.143	21-12-2023	74	67	45	38.67	0
10	JAISAMAND	295.54	292.80	0.296	0.170	21-12-2023	57	92	67	16	0
EASTERN REGION											
JHARKHAND											
11	TENUGHAT	269.14	260.44	0.821	0.435	21-12-2023	53	53	50	0	0
12	MAITHON	146.3	147.15	0.471	0.471	21-12-2023	100	100	86	342	0
*S13	PANCHET HILL	124.97	126.67	0.184	0.184	21-12-2023	100	100	85	0	80
S14	KONAR	425.81	424.57	0.176	0.154	21-12-2023	88	92	86	0	0
S15	TILAIYA	368.81	367.55	0.142	0.100	21-12-2023	70	61	74	0	4
*16	GETALSUD	590.06	587.62	0.218	0.142	21-12-2023	65	57	57	0	130
ODISHA											
17	HIRAKUD	192.02	191.53	5.378	4.514	21-12-2023	84	81	80	153	307
*18	BALIMELA	462.08	453.05	2.676	1.311	21-12-2023	49	39	54	0	360
19	SALANADI	82.30	74.00	0.558	0.309	21-12-2023	55	53	49	42	0
20	RENGALI	123.50	122.20	3.432	3.004	21-12-2023	88	81	80	3	200
*21	MACHKUND(JALAPUT)	838.16	831.11	0.893	0.398	21-12-2023	45	69	74	0	115
22	UPPER KOLAB	858.00	856.12	0.935	0.757	21-12-2023	81	75	69	89	320
23	UPPER INDRAVATI	642.00	636.48	1.456	0.890	21-12-2023	61	73	70	128	600
24	SAPUA	168.50	167.46	0.006	0.006	21-12-2023	100	100	67	0	0
25	HARIHARJHOR	147.50	145.70	0.059	0.047	21-12-2023	80	58	61	9.95	0
26	MANDIRA DAM	210.31	210.19	0.309	0.255	21-12-2023	83	83	95	0	0
WEST BENGAL											
27	MAYURAKSHI	121.31	115.40	0.480	0.222	21-12-2023	46	34	53	227	0
28	KANGSABATI	134.14	130.32	0.914	0.604	21-12-2023	66	50	61	341	0
TRIPURA											
29	GUMTI	93.55	91.55	0.312	0.222	21-12-2023	71	76	69	0	15
NAGALAND											
*30	DOYANG HEP	333.00	314.95	0.535	0.262	19-12-2023	49	54	56	0	75
BIHAR											
31	CHANDAN DAM	152.39	145.39	0.14	0.07	21-12-2023	47.79	60.29	55.88	75.00	0.00
ASSAM											
*32	UMRONG	609.6	606.45	0.159	0.096	21-12-2023	60	2	33	0	200
*33	KHANDONG	725	718.35	0.18	0.089	21-12-2023	49	0	33	0	75
WESTERN REGION											
GUJARAT											
34	UKAI	105.16	103.32	6.615	5.474	21-12-2023	83	89	72	348	300
f35	SABARMATI(DHAROI)	189.59	188.17	0.735	0.603	21-12-2023	82	79	61	95	1
36	KADANA	127.7	127.23	1.472	1.142	21-12-2023	78	72	70	200	120
37	SHETRUNJI	55.53	54.85	0.300	0.296	21-12-2023	99	100	72	36	0
38	BHADAR	107.89	106.35	0.188	0.128	21-12-2023	68	79	61	27	0
39	DAMANGANGA	79.86	78.65	0.502	0.438	21-12-2023	87	85	81	51	1
40	DANTIWADA	184.1	181.60	0.399	0.305	21-12-2023	76	68	34	45	0
41	PANAM	127.41	126.95	0.697	0.522	21-12-2023	75	37	59	36	2
42	SARDAR SAROVAR	138.68	134.94	5.760	4.592	21-12-2023	80	66	42	2120	1450
43	KARJAN	115.25	113.98	0.523	0.479	21-12-2023	92	90	80	51	3
44	SUKHI(GUJ)	147.82	146.82	0.167	0.138	21-12-2023	83	70	81	20.7	0
45	WATRAK	136.25	133.16	0.154	0.067	21-12-2023	44	71	53	22.98	0
46	HATHMATI	180.74	177.91	0.153	0.057	21-12-2023	37	82	63	5.166	0
47	MACHCHHU-I	135.33	133.15	0.071	0.037	21-12-2023	52	62	62	0	0
48	MACHCHHU-II	57.3	55.76	0.091	0.052	21-12-2023	57	46	63	10.13	0
49	UND-I	98	96.80	0.066	0.046	21-12-2023	70	83	73	9.9	0
50	BRAHMANI(GUJ)	64.62	61.93	0.071	0.023	21-12-2023	32	21	35	6.413	0

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							CURRENT YEAR	LAST YEAR	LAST 10 YEARS AVERAGE	IRR (CCA) IN TH. HA	HYD EL IN MW
1	2	4	6	5	7	8	9	10	11	3A	3B
MAHARASHTRA											
51	JAYAKWADI(PAITHAN)	463.91	460.21	2.171	0.947	21-12-2023	44	93	72	227	0
*52	KOYANA	657.90	653.19	2.652	2.167	20-12-2023	82	94	86	0	1920
53	BHIMA(UJJANI)	496.83	492.47	1.517	0.304	21-12-2023	20	100	80	125	12
54	ISAPUR	441.00	438.71	0.965	0.757	21-12-2023	78	92	61	104	0
55	MULA	552.30	549.25	0.609	0.456	20-12-2023	75	99	82	139	0
56	YELDARI	461.77	458.16	0.809	0.476	21-12-2023	59	100	54	78	0
57	GIRNA	398.07	391.24	0.524	0.232	21-12-2023	44	98	72	79	0
58	KHADAKVASLA	582.47	581.50	0.056	0.043	20-12-2023	77	63	59	78	8
*59	UPPER VAITARNA	603.50	603.20	0.331	0.323	20-12-2023	98	98	86	0	61
60	UPPER TAPI	214.00	214.00	0.255	0.255	21-12-2023	100	100	94	45	0
61	PENCH(TOTLADOH)	490.00	486.53	1.091	0.767	20-12-2023	70	78	55	127	160
62	UPPER WARDHA	342.50	341.32	0.564	0.462	21-12-2023	82	85	74	70	0
63	BHATSA	142.07	134.15	0.942	0.739	21-12-2023	78	83	81	29.38	15
64	DHOM	747.70	743.17	0.331	0.234	20-12-2023	71	85	78	36.2	2
65	DUDHGANGA	646.00	641.70	0.664	0.539	20-12-2023	81	70	82	2.441	24
66	MANIKDOH	711.25	706.39	0.288	0.205	21-12-2023	71	89	61	2.2	6
67	BHANDARDARA	744.91	737.31	0.304	0.185	19-12-2023	61	99	81	63.74	46
68	URMODI	696.00	687.16	0.273	0.148	21-12-2023	54	94	92	37	3
69	BHATGHAR	623.28	617.73	0.673	0.493	21-12-2023	73	97	85	60.66	14.09
70	NIRA DEOGHAR	667.10	661.25	0.332	0.253	21-12-2023	76	99	83	0	6
*71	THOKARWADI	667.14	664.80	0.353	0.288	21-12-2023	82	80	68	0	72
72	KANHER	690.78	682.02	0.272	0.136	21-12-2023	50	86	79	44.78	4
*73	MULSHI	607.10	604.13	0.572	0.445	21-12-2023	78	75	64	0	300
74	SURYA	118.60	117.65	0.276	0.264	21-12-2023	96	95	95	18.32	6
75	TILLARI	113.20	110.16	0.447	0.400	21-12-2023	89	94	84	21.26	10
76	DIMBHE DAM	719.15	717.65	0.354	0.329	21-12-2023	93	100	86	52.57	5
77	VEER DAM	579.85	576.13	0.266	0.163	21-12-2023	61	54	62	181.3	13.5
78	BARVI DAM	72.60	70.40	0.339	0.276	20-12-2023	81	83	61	0	1.1
79	CHASKAMAN	649.53	648.47	0.215	0.196	20-12-2023	91	96	78	55.21	3
80	PANSHET(TANAJISAGAR)	636.27	633.96	0.302	0.268	21-12-2023	89	92	89	0	8
81	BHAMA ASKED	671.50	669.24	0.217	0.184	21-12-2023	85	90	92	29.01	0
82	DARNA DAM	571.50	568.51	0.202	0.123	21-12-2023	61	96	61	87	0
CENTRAL REGION											
UTTAR PRADESH											
83	MATATILA	308.46	304.80	0.707	0.285	21-12-2023	40	48	52	0	30
*84	RIHAND	268.22	259.08	5.649	1.892	21-12-2023	33	43	50	0	300
85	SHARDA SAGAR	190.50	189.33	0.330	0.330	21-12-2023	100	100	73	126.5	0
86	SIRSI	217.93	210.95	0.190	0.043	21-12-2023	23	24	46	80.57	0
87	MAUDAHA	147.80	146.60	0.179	0.139	21-12-2023	78	91	54	41.7	0
88	JIRGO	98.20	88.99	0.147	0.001	21-12-2023	1	14	46	13.14	0
89	RANGAWAN	233.17	224.66	0.155	0.025	21-12-2023	16	64	37	20.24	0
90	MEJA	178.00	165.40	0.299	0.078	21-12-2023	26	36	45	71.05	0
UTTRAKHAND											
91	RAMGANGA	365.30	362.02	2.196	1.950	21-12-2023	89	78	71	1897	198
92	TEHRI	830.00	811.53	2.615	1.883	21-12-2023	72	84	76	2351	1000
93	NANAK SAGAR	215.19	214.49	0.176	0.144	21-12-2023	82	68	55	250	0
MADHYA PRADESH											
94	GANDHI SAGAR	399.90	398.53	6.827	5.787	21-12-2023	85	86	79	220	115
95	TAWA	355.40	353.90	1.944	1.756	21-12-2023	90	88	72	247	0
96	BARGI	422.76	420.65	3.180	2.632	21-12-2023	83	95	85	157	90
97	BANSAGAR	341.64	339.55	5.166	4.231	21-12-2023	82	91	77	488	425
98	INDIRA SAGAR	262.13	260.26	9.745	7.799	21-12-2023	80	84	71	123	1000
99	BARNA DAM	348.55	346.55	0.456	0.326	21-12-2023	71	89	71	546	0
100	OMKARESHWAR	196.60	194.39	0.299	0.076	21-12-2023	25	40	22	132.5	520
101	SANJAY SAROVAR	519.38	516.95	0.508	0.297	21-12-2023	58	56	48	12.65	3.45
102	RAJGHAT DAM	370.89	368.90	1.945	1.553	21-12-2023	80	91	72	270	45
103	KOLAR DAM	462.20	457.83	0.270	0.186	21-12-2023	69	76	52	25.68	0
104	ATAL SAGAR(MADIKHEDA)	346.25	333.20	0.835	0.249	21-12-2023	30	78	62	98.25	60
CHHATTIS GARH											
*105	MINIMATA BANGO	359.66	354.88	3.046	2.114	21-12-2023	69	78	73	0	120
106	MAHANADI	348.70	343.34	0.767	0.341	21-12-2023	44	97	83	319	10
107	DUDHAWA	425.10	417.36	0.284	0.070	21-12-2023	25	100	54	324.5	0
108	TANDULA	332.20	327.73	0.312	0.131	21-12-2023	42	86	63	246.4	0

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							CURRENT YEAR	LAST YEAR	LAST 10 YEARS AVERAGE	IRR. (CCA) IN TH. HA	HYD EL IN MW
1	2	4	6	5	7	8	9	10	11	3A	3B
SOUTHERN REGION											
A.P & TG											
*109	SRISAILAM	269.75	254.11	6.013	1.420	21-12-2023	24	52	50	0	770
110	NAGARJUNA SAGAR	179.83	159.29	5.108	0.634	21-12-2023	12	89	56	895	810
ANDHRA PRADESH											
111	SOMASILA	100.58	93.26	1.994	1.028	21-12-2023	52	100	79	168	0
112	YELERU	86.56	79.57	0.508	0.192	21-12-2023	38	82	64	66.6	0
113	KANDALERU	85	67.54	1.792	0.237	21-12-2023	13	78	44	300	9
114	DONKARAYI	316.08	312.85	0.376	0.293	21-12-2023	78	61	78	0	25
TELANGANA											
115	SRIRAMSAGAR	332.54	331.68	2.300	2.182	21-12-2023	95	100	72	411	27
116	LOWER MANAIR	280.42	278.77	0.621	0.555	21-12-2023	89	100	75	199	60
117	NIZAM SAGAR	428.24	427.67	0.482	0.429	21-12-2023	89	99	61	93.62	10
118	SINGUR	523.6	522.79	0.822	0.723	21-12-2023	88	94	55	16.19	15
119	PRIYADARSHINI JURALA	318.52	317.58	0.168	0.116	21-12-2023	69	93	77	42.39	234.2
120	MUSI PROJECT	196.6	195.74	0.123	0.103	21-12-2023	84	98	66	12.15	0
121	KADDAM (K.N.R.)	213.36	208.39	0.137	0.037	21-12-2023	27	75	67	27.73	0
KARNATAKA											
122	KRISHNARAJA SAGARA	752.50	743.97	1.163	0.341	21-12-2023	29	85	76	79	0
123	TUNGBHADRA	497.74	484.58	3.276	0.309	21-12-2023	9	72	52	529	72
124	GHATAPRABHA(HIDKAL)	662.95	658.48	1.391	1.071	21-12-2023	77	81	67	317	0
125	BHADRA	657.76	647.19	1.785	0.761	21-12-2023	43	93	81	106	39
126	LINGANAMAKKI	554.43	543.11	4.294	1.638	21-12-2023	38	70	69	0	55
@127	NARAYANPUR	492.25	490.33	0.863	0.297	21-12-2023	34	70	60	425	0
128	MALAPRABHA(RENUKA)	633.83	627.84	0.972	0.370	21-12-2023	38	73	51	215	0
129	KABINI	696.66	692.99	0.444	0.274	21-12-2023	62	53	58	85	0
130	HEMAVATHY	890.63	881.49	0.927	0.306	21-12-2023	33	68	43	265	0
131	HARANGI	871.42	862.76	0.220	0.074	21-12-2023	34	33	27	53	0
132	SUPA	564.00	543.78	4.120	2.046	21-12-2023	50	66	69	0	0
133	VANI VILAS SAGAR	652.28	648.77	0.802	0.544	21-12-2023	68	100	37	123	0
*@134	ALMATTI	519.60	514.37	3.105	1.133	21-12-2023	36	79	65	0	290
135	GERUSOPPA	55.00	50.27	0.130	0.103	21-12-2023	79	78	79	83	240
*136	MANI DAM	594.36	580.56	0.884	0.296	21-12-2023	33	57	61	0	469
137	TATTIHALLA	468.30	450.20	0.249	0.003	21-12-2023	1	23	20	0	0
KERALA											
138	KALLADA(PARAPPAR)	115.82	114.57	0.507	0.457	21-12-2023	90	72	81	62	0
139	IDAMALAYAR	169.00	158.42	1.018	0.716	21-12-2023	70	74	73	33	75
*140	IDUKKI	732.43	720.93	1.460	0.867	21-12-2023	59	73	73	0	780
141	KAKKI	981.46	976.78	0.447	0.369	21-12-2023	83	79	78	23	300
142	PERIYAR	867.41	868.20	0.173	0.173	21-12-2023	100	100	64	84	140
143	MALAMPUZHA	115.06	110.00	0.224	0.121	21-12-2023	54	84	63	21.17	2.5
TAMIL NADU											
144	LOWER BHAWANI	278.89	273.92	0.792	0.502	21-12-2023	63	100	68	105	8
145	METTUR(STANLEY)	240.79	225.71	2.647	0.939	21-12-2023	35	100	66	122	360
146	VAIGAI	279.20	278.72	0.172	0.161	21-12-2023	94	79	50	61	6
#147	PARAMBIKULAM	556.26	549.73	0.380	0.248	21-12-2023	65	55	73	101	0
#148	ALIYAR	320.04	307.48	0.095	0.024	21-12-2023	25	99	76	0	60
*149	SHOLAYAR	1002.79	963.09	0.143	0.011	21-12-2023	8	71	49	0	95
*#150	SATHANUR	222.20	221.87	0.207	0.200	21-12-2023	97	96	58	20.24	7.5
TOTAL FOR 150 RESERVOIRS				178.784	110.943						
PERCENTAGE							62	77	66		

* HYDRO - ELECTRIC PROJECTS.

\$ TOTAL CCA 342 TH. HA OF DVC SYSTEM

TOTAL CCA 101 TH. HA OF PARAMBIKULAM,ALIYAR & SHOLAYAR

@/ TOTAL CCA 425 TH. HA. OF NARAYANPUR AND ALMATTI

† SABARMATI RESERVOIR IS SUPPLEMENTED WITH NARMADA WATER THROUGH PIPELINE.

Sd/-

Director

W. M. , CWC

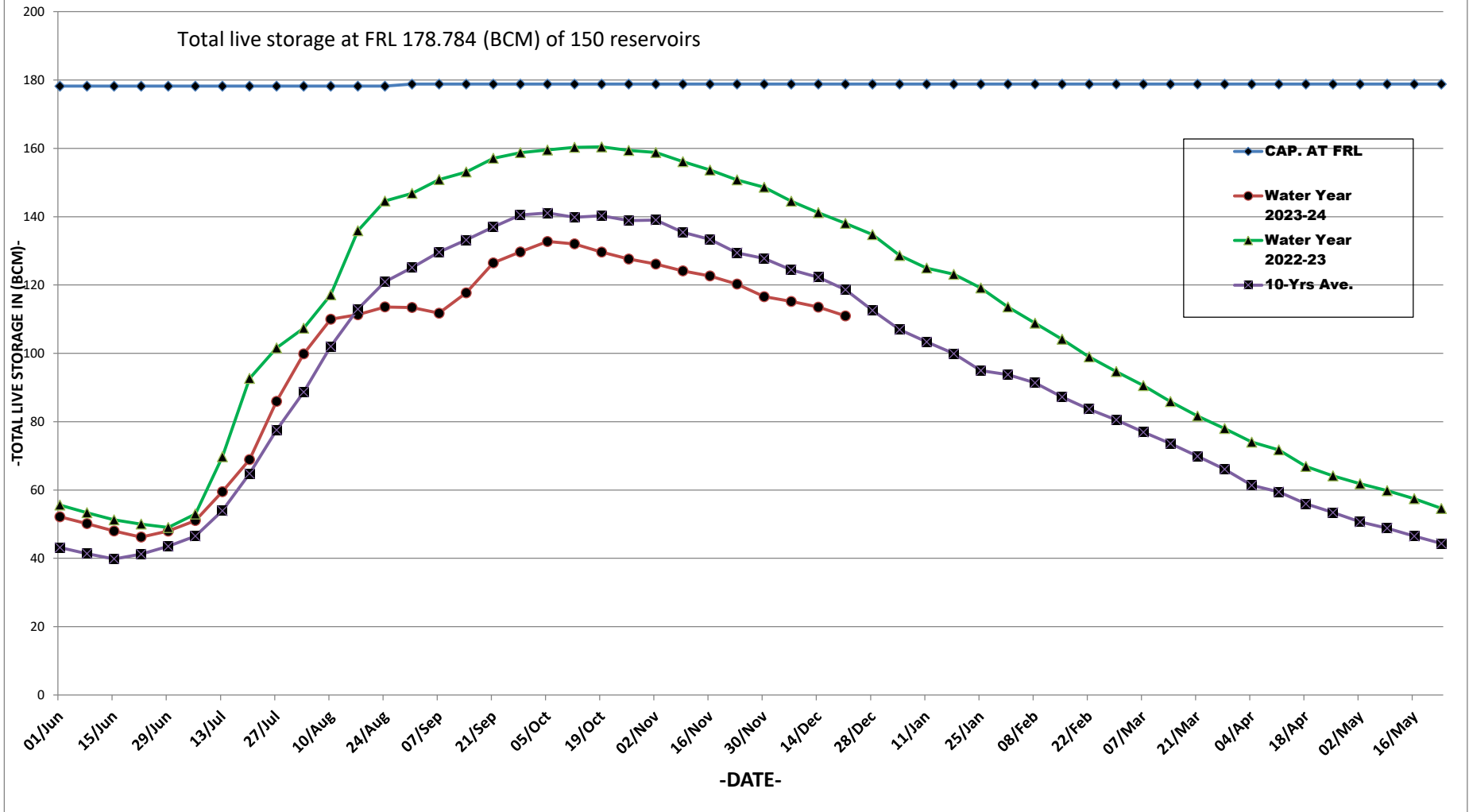
21.12.2023

TABLE-03 - CHANGE IN STORAGE FROM LAST WEEK TO THIS WEEK

S. NO.	STATE	NO. OF RESERVOIRS MONITORED	LIVE CAPACITY AT FRL (BCM)	CHANGE IN STORAGE (BCM)		
				CURRENT YEAR	LAST YEAR	10 YRS AVG.
NORTHERN REGION						
1	H.P.	3	12.475	-0.323	-0.448	-0.569
2	PUNJAB	1	2.344	-0.135	-0.031	-0.058
3	RAJASTHAN	6	4.844	-0.108	-0.148	-0.133
SUB-TOTAL		10	19.663	-0.566	-0.627	-0.760
EASTERN REGION						
1	ASSAM	2	0.339	-0.005	-0.007	-0.013
2	JHARKHAND	6	2.012	-0.016	-0.007	-0.013
3	ORISSA	10	15.702	-0.056	-0.137	-0.338
4	W. BENGAL	2	1.394	0.000	-0.001	-0.002
5	TRIPURA	1	0.312	-0.006	-0.002	-0.009
6	NAGALAND	1	0.535	-0.004	-0.003	-0.007
7	BIHAR	1	0.136	-0.001	0.000	0.000
SUB-TOTAL		23	20.430	-0.088	-0.157	-0.369
WESTERN REGION						
1	GUJARAT	17	17.964	-0.764	-0.467	-0.186
2	MAH.	32	19.166	-0.340	-0.267	-0.308
SUB-TOTAL		49	37.130	-1.104	-0.734	-0.494
CENTRAL REGION						
1	U.P.	8	7.656	-0.019	-0.202	-0.125
2	UTTARAKHAND	3	4.987	-0.152	-0.171	-0.147
3	M.P.	11	31.175	-0.580	-0.543	-0.668
4	CHHATISGARH	4	4.409	-0.008	0.017	-0.021
SUB-TOTAL		26	48.227	-0.759	-0.899	-0.961
SOUTHERN REGION						
1	AP&TG	2	11.121	-0.070	-0.228	-0.265
2	A.P	4	4.670	0.203	0.095	-0.109
3	TELANGANA	7	4.653	-0.079	-0.016	-0.025
4	KARNATAKA	16	24.625	-0.209	-0.506	-0.544
5	KERALA	6	3.829	0.057	-0.058	-0.056
6	T.N.	7	4.436	0.044	0.002	-0.085
SUB-TOTAL		42	53.334	-0.054	-0.711	-1.084
COUNTRY AS A WHOLE		150	178.784	-2.571	-3.128	-3.668

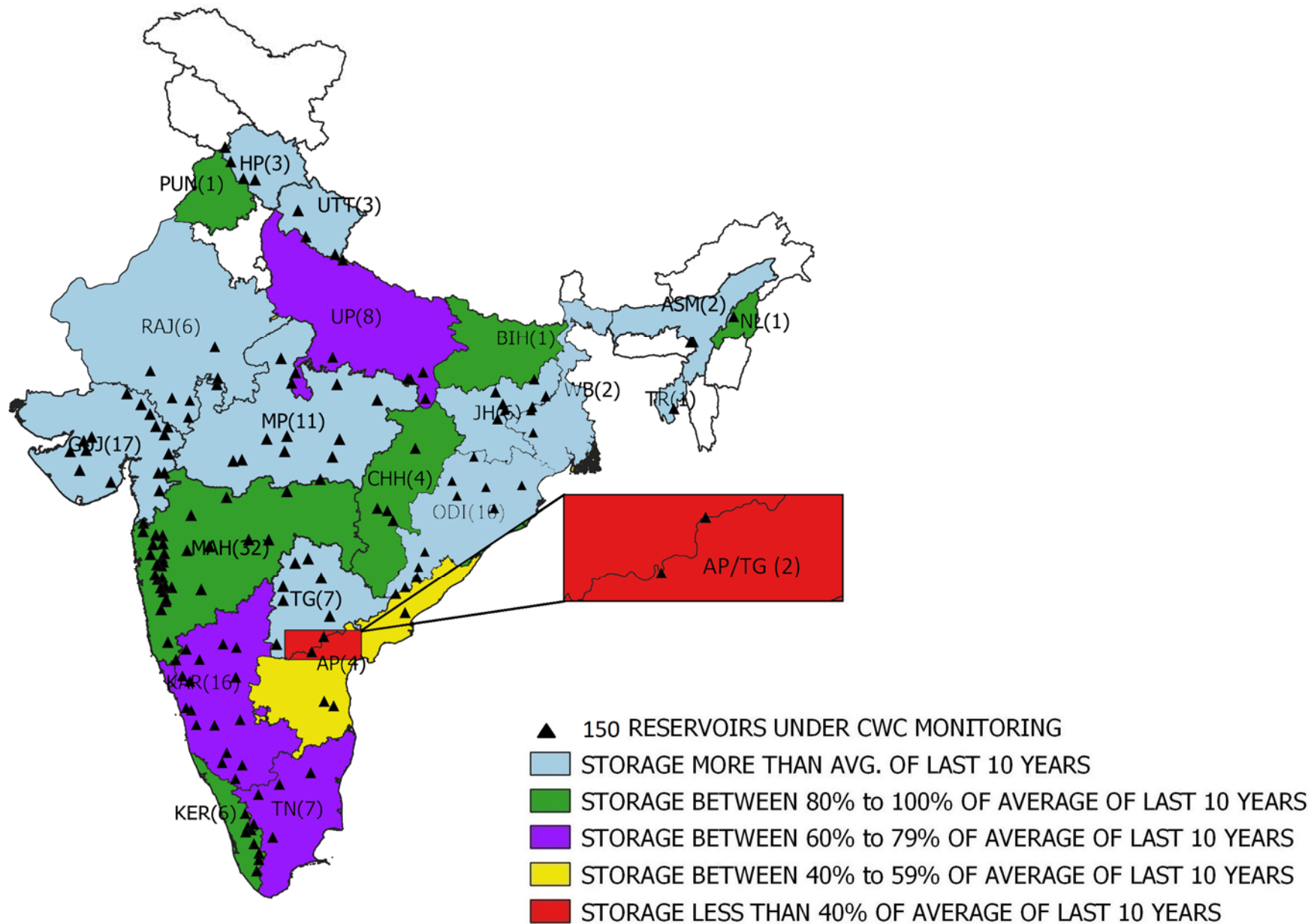
STORAGE POSITION OF 150 IMPORTANT RESERVOIRS IN INDIA (WATER YEAR 2023-2024)

As on 21.12.2023



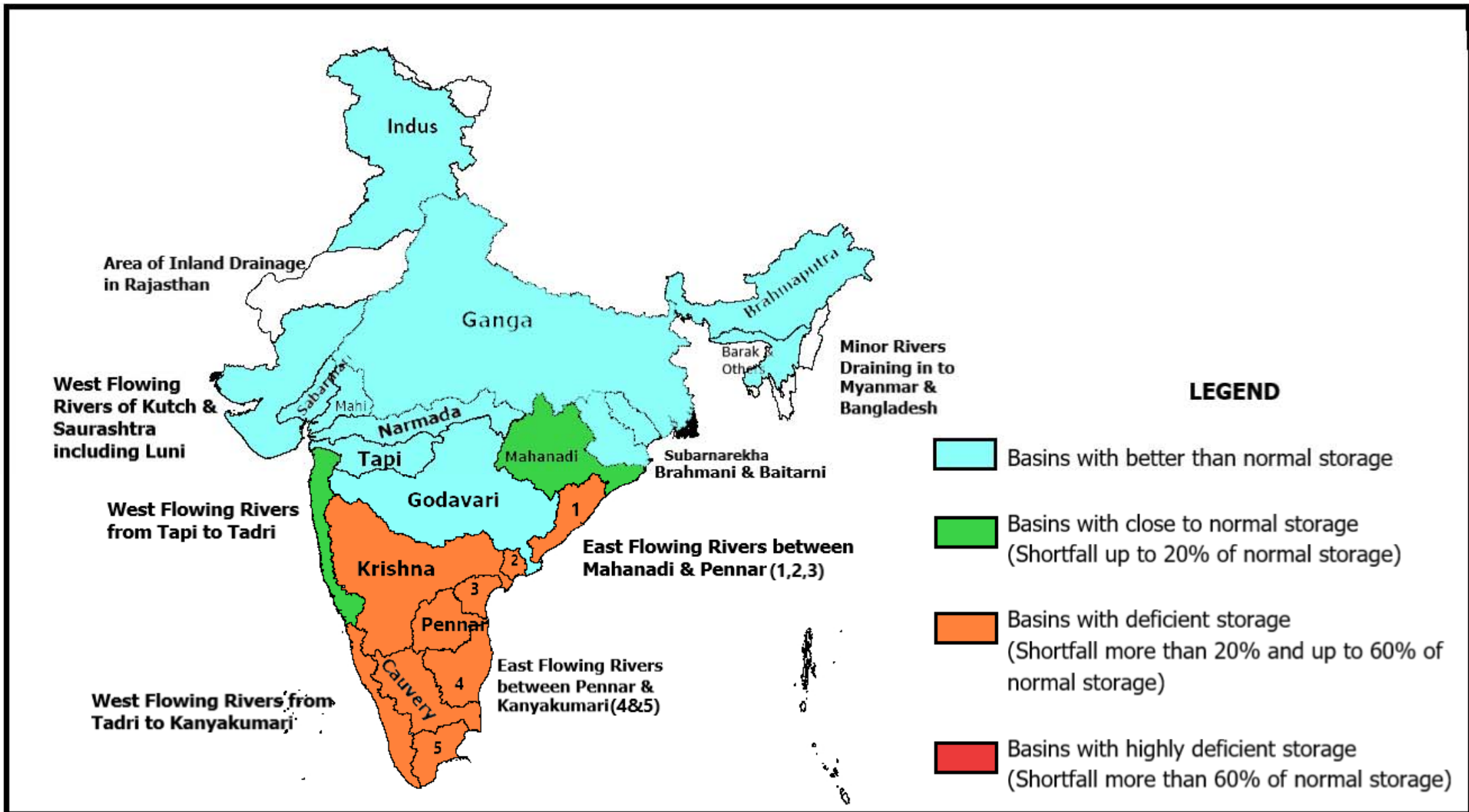
Map Indicating Statewise Storage Position

As on 21.12.2023



Map Indicating Basinwise Storage Position

As on 21.12.2023



WEEKLY REPORT OF 150 IMPORTANT RESERVOIRS OF INDIA

WEEK ENDING
21.12.2023

S.NO	NAME OF RESERVOIR	(STATE)	BENEFITS		FRL (MTS.)	LIVE CAP. AT FRL (BCM)	LATEST DATE AVAILABLE	THIS SEASON		THIS YEAR STORAGE AS % OF LIVE CAP AT FRL	LAST SEASON		LAST YEAR STORAGE AS % OF LIVE CAP AT FRL	AVG. OF LAST 10 YEARS LIVE CAP (BCM).	AVG. OF LAST 10 YRS LIVE CAP AS % OF LIVE CAP AT FRL	% OF THIS YR STORAGE TO LAST YEARS STORAGE.	% OF THIS YR STORAGE TO AVG. OF LAST 10 YRS. STORAGE.
			IRR. (CCA)IN TH. HA	HYDEL IN MW				LEVEL (MTS)	LIVE STORAGE (BCM)		LEVEL (METS)	LIVE STORAGE E (BCM)					
1	2	3	3A	3B	4	5	6	7	8	9	10	11	12	13	14	15	16
*1	SRISAILAM	AP/TG	0	770	269.75	6.013	21-12-2023	254.11	1.420	24	262.89	3.124	52	3.026	50	45	47
2	NAGARJUNA SAGAR	AP/TG	895	810	179.83	5.108	21-12-2023	159.29	0.634	12	177.73	4.539	89	2.870	56	14	22
3	SOMASILA	AP	168	0	100.58	1.994	21-12-2023	93.26	1.028	52	99.51	1.987	100	1.570	79	52	65
4	YELERU	AP	66.6	0	86.56	0.508	21-12-2023	79.57	0.192	38	84.91	0.415	82	0.323	64	46	59
5	KANDALERU	AP	300	9	85	1.792	21-12-2023	67.54	0.237	13	82.06	1.403	78	0.796	44	17	30
6	DONKARAYI	AP	0	25	316.08	0.376	21-12-2023	312.85	0.293	78	309.98	0.231	61	0.295	78	127	99
*7	UMRONG	ASM	0	200	609.6	0.159	21-12-2023	606.45	0.096	60	593.44	0.003	2	0.052	33	3200	185
*8	KHANDONG	ASM	0	75	725	0.180	21-12-2023	718.35	0.089	49	702.65	0.000	0	0.059	33	0	151
9	SRIRAMSAGAR	TG	411	27	332.54	2.300	21-12-2023	331.68	2.182	95	332.45	2.300	100	1.665	72	95	131
10	LOWER MANAIR	TG	199	60	280.42	0.621	21-12-2023	278.77	0.555	89	279.65	0.621	100	0.465	75	89	119
11	NIZAM SAGAR	TG	93.619	10	428.24	0.482	21-12-2023	427.67	0.429	89	428.03	0.475	99	0.293	61	90	146
12	SINGUR	TG	16.187	15	523.6	0.822	21-12-2023	522.79	0.723	88	523.28	0.771	94	0.456	55	94	159
13	PRIYADARSHINI JURALA	TG	42.388	234.16	318.52	0.168	21-12-2023	317.58	0.116	69	318.30	0.156	93	0.129	77	74	90
14	MUSI PROJECT	TG	12.145	0	196.6	0.123	21-12-2023	195.74	0.103	84	196.49	0.121	98	0.081	66	85	127
15	KADDAM (K.N.R.)	TG	27.732	0	213.36	0.137	21-12-2023	208.39	0.037	27	211.89	0.103	75	0.092	67	36	40
16	CHANDAN DAM	BR	75	0	152.39	0.136	21-12-2023	145.39	0.065	48	148.10	0.082	60	0.076	56	79	86
17	TENUGHAT	JHA	0	0	269.14	0.821	21-12-2023	260.44	0.435	53	260.51	0.438	53	0.410	50	99	106
18	MAITHON	JHA	342	0	146.3	0.471	21-12-2023	147.15	0.471	100	147.16	0.471	100	0.405	86	100	116
*19	PANCHET HILL	JHA \$	0	80	124.97	0.184	21-12-2023	126.67	0.184	100	127.07	0.184	100	0.157	85	100	117
20	KONAR	JHA \$	0	0	425.81	0.176	21-12-2023	424.57	0.154	88	425.04	0.162	92	0.152	86	95	101
21	TILAIYA	JHA \$	0	4	368.81	0.142	21-12-2023	367.55	0.100	70	367.14	0.086	61	0.105	74	116	95
*22	GETALSUD	JHA	0	130	590.06	0.218	21-12-2023	587.62	0.142	65	586.98	0.125	57	0.125	57	114	114
23	UKAI	GUJ	348	300	105.16	6.615	21-12-2023	103.32	5.474	83	103.69	5.875	89	4.747	72	93	115
24	SABARMATI(DHAROI)	GUJ †	95	1	189.59	0.735	21-12-2023	188.17	0.603	82	187.91	0.578	79	0.451	61	104	134
25	KADANA	GUJ	200	120	127.7	1.472	21-12-2023	127.23	1.142	78	126.39	1.058	72	1.025	70	108	111
26	SHETRUNJI	GUJ	36	0	55.53	0.300	21-12-2023	54.85	0.296	99	54.90	0.299	100	0.216	72	99	137
27	BHADAR	GUJ	27	0	107.89	0.188	21-12-2023	106.35	0.128	68	106.97	0.148	79	0.114	61	86	112
28	DAMANGANGA	GUJ	51	1	79.86	0.502	21-12-2023	78.65	0.438	87	78.40	0.429	85	0.409	81	102	107
29	DANTIWADA	GUJ	45	0	184.1	0.399	21-12-2023	181.60	0.305	76	180.44	0.270	68	0.134	34	113	228
30	PANAM	GUJ	36	2	127.41	0.697	21-12-2023	126.95	0.522	75	121.95	0.255	37	0.411	59	205	127
31	SARDAR SAROVAR	GUJ	2120	1450	138.68	5.760	21-12-2023	134.94	4.592	80	132.45	3.821	66	2.410	42	120	191
32	KARJAN	GUJ	51	3	115.25	0.523	21-12-2023	113.98	0.479	92	113.44	0.470	90	0.419	80	102	114
33	SUKHI(GUJ)	GUJ	20.701	0	147.82	0.167	21-12-2023	146.82	0.138	83	145.47	0.117	70	0.136	81	118	101
34	WATRAK	GUJ	22.977	0	136.25	0.154	21-12-2023	133.16	0.067	44	135.26	0.110	71	0.082	53	61	82
35	HATHMATI	GUJ	5.166	0	180.74	0.153	21-12-2023	177.91	0.057	37	180.02	0.126	82	0.097	63	45	59
36	MACHCHHU-I	GUJ	0	0	135.33	0.071	21-12-2023	133.15	0.037	52	133.74	0.044	62	0.044	62	84	84
37	MACHCHHU-II	GUJ	10.13	0	57.3	0.091	21-12-2023	55.76	0.052	57	54.64	0.042	46	0.057	63	124	91
38	UND-I	GUJ	9.9	0	98	0.066	21-12-2023	96.80	0.046	70	97.24	0.055	83	0.048	73	84	96
39	BRAHMANI(GUJ)	GUJ	6.413	0	64.62	0.071	21-12-2023	61.93	0.023	32	60.47	0.015	21	0.025	35	153	92
40	GOBIND SAGAR(BHAKRA)	HP	676	1379	512.06	6.229	21-12-2023	499.13	3.736	60	501.03	3.997	64	4.032	65	93	93
*41	PONG DAM(BEAS)	HP	0	396	423.67	6.157	21-12-2023	416.12	4.076	66	416.13	4.077	66	3.379	55	100	121
*42	KOL DAM	HP	0	800	642	0.089	21-12-2023	641.34	0.079	89	641.46	0.081	91	0.082	92	98	96
43	KRISHNARAJA SAGARA	KAR	79	0	752.5	1.163	21-12-2023	743.97	0.341	29	751.09	0.988	85	0.882	76	35	39
44	TUNGABHADRA	KAR	529	72	497.74	3.276	21-12-2023	484.58	0.309	9	495.91	2.356	72	1.695	52	13	18

WEEKLY REPORT OF 150 IMPORTANT RESERVOIRS OF INDIA

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			IRR. (CCA)IN TH. HA	HYDEL IN MW				LEVEL (MTS)	LIVE STORAGE (BCM)		LEVEL (METS)	LIVE STORAGE E (BCM)					
1	2	3	3A	3B	4	5	6	7	8	9	10	11	12	13	14	15	16
45	GHATAPRABHA(HIDKAL)	KAR	317	0	662.95	1.391	21-12-2023	658.48	1.071	77	659.25	1.123	81	0.928	67	95	115
46	BHADRA	KAR	106	39	657.76	1.785	21-12-2023	647.19	0.761	43	656.63	1.655	93	1.452	81	46	52
47	LINGANAMAKKI	KAR	0	55	554.43	4.294	21-12-2023	543.11	1.638	38	549.92	3.027	70	2.978	69	54	55
48	NARAYANPUR	KAR @	425	0	492.25	0.863	21-12-2023	490.33	0.297	34	491.15	0.603	70	0.520	60	49	57
49	MALAPRABHA(RENUKA)	KAR	215	0	633.83	0.972	21-12-2023	627.84	0.370	38	631.67	0.712	73	0.499	51	52	74
50	KABINI	KAR	85	0	696.66	0.444	21-12-2023	692.99	0.274	62	692.18	0.235	53	0.256	58	117	107
51	HEMAVATHY	KAR	265	0	890.63	0.927	21-12-2023	881.49	0.306	33	886.99	0.633	68	0.399	43	48	77
52	HARANGI	KAR	53	0	871.42	0.220	21-12-2023	862.76	0.074	34	862.30	0.072	33	0.060	27	103	123
53	SUPA	KAR	0	0	564	4.120	21-12-2023	543.78	2.046	50	551.36	2.722	66	2.833	69	75	72
54	VANI VILAS SAGAR	KAR	123	0	652.28	0.802	21-12-2023	648.77	0.544	68	652.50	0.802	100	0.295	37	68	184
*55	ALMATTI	KAR @	0	290	519.6	3.105	21-12-2023	514.37	1.133	36	518.09	2.458	79	2.032	65	46	56
56	GERUSOPPA	KAR	83	240	55	0.130	21-12-2023	50.27	0.103	79	49.94	0.102	78	0.103	79	101	100
*57	MANI DAM	KAR	0	469	594.36	0.884	21-12-2023	580.56	0.296	33	586.52	0.505	57	0.543	61	59	55
58	TATTIHALLA	KAR	0	0	468.3	0.249	21-12-2023	450.20	0.003	1	457.64	0.057	23	0.050	20	5	6
59	KALLADA(PARAPPAR)	KRL	62	0	115.82	0.507	21-12-2023	114.57	0.457	90	110.05	0.364	72	0.412	81	126	111
60	IDAMALAYAR	KRL	33	75	169	1.018	21-12-2023	158.42	0.716	70	159.78	0.754	74	0.746	73	95	96
*61	IDUKKI	KRL	0	780	732.43	1.460	21-12-2023	720.93	0.867	59	725.29	1.070	73	1.063	73	81	82
62	KAKKI	KRL	23	300	981.46	0.447	21-12-2023	976.78	0.369	83	975.62	0.352	79	0.349	78	105	106
63	PERIYAR	KRL	84	140	867.41	0.173	21-12-2023	868.20	0.173	100	868.76	0.173	100	0.111	64	100	156
64	MALAMPUZHA	KRL	21.165	2.5	115.06	0.224	21-12-2023	110.00	0.121	54	113.60	0.189	84	0.140	63	64	86
65	GANDHI SAGAR	MP	220	115	399.9	6.827	21-12-2023	398.53	5.787	85	398.64	5.854	86	5.416	79	99	107
66	TAWA	MP	247	0	355.4	1.944	21-12-2023	353.90	1.756	90	353.63	1.713	88	1.390	72	103	126
67	BARGI	MP	157	90	422.76	3.180	21-12-2023	420.65	2.632	83	422.05	3.022	95	2.691	85	87	98
68	BANSAGAR	MP	488	425	341.64	5.166	21-12-2023	339.55	4.231	82	340.59	4.698	91	3.973	77	90	106
69	INDIRA SAGAR	MP	123	1000	262.13	9.745	21-12-2023	260.26	7.799	80	260.72	8.164	84	6.881	71	96	113
70	BARNA DAM	MP	546	0	348.55	0.456	21-12-2023	346.55	0.326	71	347.84	0.407	89	0.323	71	80	101
71	OMKARESHWAR	MP	132.5	520	196.6	0.299	21-12-2023	194.39	0.076	25	194.89	0.121	40	0.065	22	63	117
72	SANJAY SAROVAR	MP	12.646	3.45	519.38	0.508	21-12-2023	516.95	0.297	58	516.70	0.286	56	0.244	48	104	122
73	RAJGHAT DAM	MP	270	45	370.89	1.945	21-12-2023	368.90	1.553	80	370.00	1.773	91	1.393	72	88	111
74	KOLAR DAM	MP	25.677	0	462.2	0.270	21-12-2023	457.83	0.186	69	459.11	0.205	76	0.141	52	91	132
75	ATAL SAGAR(MADIKHEDA)	MP	98.25	60	346.25	0.835	21-12-2023	333.20	0.249	30	343.25	0.652	78	0.517	62	38	48
*76	MINIMATA BANGO	CHH	0	120	359.66	3.046	21-12-2023	354.88	2.114	69	356.55	2.372	78	2.217	73	89	95
77	MAHANADI	CHH	319	10	348.7	0.767	21-12-2023	343.34	0.341	44	348.48	0.746	97	0.633	83	46	54
78	DUDHAWA	CHH	324.535	0	425.1	0.284	21-12-2023	417.36	0.070	25	425.10	0.284	100	0.152	54	25	46
79	TANDULA	CHH	246.36	0	332.2	0.312	21-12-2023	327.73	0.131	42	331.28	0.267	86	0.195	63	49	67
80	JAYAKWADI(PAITHAN)	MAH	227	0	463.91	2.171	21-12-2023	460.21	0.947	44	463.50	2.013	93	1.571	72	47	60
*81	KOYANA	MAH	0	1920	657.9	2.652	20-12-2023	653.19	2.167	82	656.46	2.480	94	2.278	86	87	95
82	BHIMA(UJJANI)	MAH	125	12	496.83	1.517	21-12-2023	492.47	0.304	20	497.20	1.517	100	1.219	80	20	25
83	ISAPUR	MAH	104	0	441	0.965	21-12-2023	438.71	0.757	78	440.21	0.889	92	0.587	61	85	129
84	MULA	MAH	139	0	552.3	0.609	20-12-2023	549.25	0.456	75	552.22	0.605	99	0.501	82	75	91
85	YELDARI	MAH	78	0	461.77	0.809	21-12-2023	458.16	0.476	59	461.74	0.806	100	0.440	54	59	108
86	GIRNA	MAH	79	0	398.07	0.524	21-12-2023	391.24	0.232	44	397.93	0.515	98	0.376	72	45	62
87	KHADAKVASLA	MAH	78	8	582.47	0.056	20-12-2023	581.50	0.043	77	580.83	0.035	63	0.033	59	123	130
*88	UPPER VAITARNA	MAH	0	61	603.5	0.331	20-12-2023	603.20	0.323	98	603.23	0.324	98	0.284	86	100	114

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			IRR. (CCA)IN TH. HA	HYDEL IN MW				LEVEL (MTS)	LIVE STORAGE (BCM)		LEVEL (MTS)	LIVE STORAGE (BCM)					
1	2	3	3A	3B	4	5	6	7	8	9	10	11	12	13	14	15	16
89	UPPER TAPI	MAH	45	0	214	0.255	21-12-2023	214.00	0.255	100	214.00	0.255	100	0.239	94	100	107
90	PENCH(TOTLADOH)	MAH	127	160	490	1.091	20-12-2023	486.53	0.767	70	487.77	0.851	78	0.600	55	90	128
91	UPPER WARDHA	MAH	70	0	342.5	0.564	21-12-2023	341.32	0.462	82	341.54	0.480	85	0.415	74	96	111
92	BHATSA	MAH	29.378	15	142.07	0.942	21-12-2023	134.15	0.739	78	136.08	0.786	83	0.763	81	94	97
93	DHOM	MAH	36.2	2	747.7	0.331	20-12-2023	743.17	0.234	71	745.51	0.282	85	0.259	78	83	90
94	DUDHGANGA	MAH	2.441	24	646	0.664	20-12-2023	641.70	0.539	81	639.39	0.468	70	0.547	82	115	99
95	MANIKDOH	MAH	2.2	6	711.25	0.288	21-12-2023	706.39	0.205	71	709.53	0.257	89	0.175	61	80	117
96	BHANDARDARA	MAH	63.74	46	744.91	0.304	19-12-2023	737.31	0.185	61	744.57	0.300	99	0.247	81	62	75
97	URMODI	MAH	37	3	696	0.273	21-12-2023	687.16	0.148	54	694.91	0.256	94	0.250	92	58	59
98	BHATGHAR	MAH	60.656	14.09	623.28	0.673	21-12-2023	617.73	0.493	73	622.88	0.653	97	0.571	85	75	86
99	NIRA DEOGHAR	MAH	0	6	667.1	0.332	21-12-2023	661.25	0.253	76	666.80	0.328	99	0.277	83	77	91
*100	THOKARWADI	MAH	0	72	667.14	0.353	21-12-2023	664.80	0.288	82	664.56	0.282	80	0.239	68	102	121
101	KANHER	MAH	44.78	4	690.78	0.272	21-12-2023	682.02	0.136	50	688.65	0.234	86	0.216	79	58	63
*102	MULSHI	MAH	0	300	607.1	0.572	21-12-2023	604.13	0.445	78	603.64	0.427	75	0.367	64	104	121
103	SURYA	MAH	18.324	6	118.6	0.276	21-12-2023	117.65	0.264	96	117.45	0.262	95	0.262	95	101	101
104	TILLARI	MAH	21.26	10	113.2	0.447	21-12-2023	110.16	0.400	89	111.40	0.419	94	0.374	84	95	107
105	DIMBHE DAM	MAH	52.569	5	719.15	0.354	21-12-2023	717.65	0.329	93	719.15	0.354	100	0.305	86	93	108
106	VEER DAM	MAH	181.27	13.5	579.85	0.266	21-12-2023	576.13	0.163	61	575.28	0.144	54	0.166	62	113	98
107	BARVI DAM	MAH	0	1.1	72.6	0.339	20-12-2023	70.40	0.276	81	70.55	0.280	83	0.208	61	99	133
108	CHASKAMAN	MAH	55.214	3	649.53	0.215	20-12-2023	648.47	0.196	91	649.07	0.206	96	0.168	78	95	117
109	PANSHET(TANAJISAGAR)	MAH	0	8	636.27	0.302	21-12-2023	633.96	0.268	89	634.56	0.277	92	0.269	89	97	100
110	BHAMA ASKHED	MAH	29.007	0	671.5	0.217	21-12-2023	669.24	0.184	85	670.08	0.196	90	0.199	92	94	92
111	DARNA DAM	MAH	87	0	571.5	0.202	21-12-2023	568.51	0.123	61	571.15	0.193	96	0.159	79	64	77
*112	DOYANG HEP	NAG	0	75	333	0.535	19-12-2023	314.95	0.262	49	317.00	0.288	54	0.298	56	91	88
113	HIRAKUD	ORI	153	307	192.02	5.378	21-12-2023	191.53	4.514	84	191.28	4.352	81	4.298	80	104	105
*114	BALIMELA	ORI	0	360	462.08	2.676	21-12-2023	453.05	1.311	49	450.86	1.042	39	1.441	54	126	91
115	SALANADI	ORI	42	0	82.3	0.558	21-12-2023	74.00	0.309	55	73.49	0.297	53	0.276	49	104	112
116	RENGALI	ORI	3	200	123.5	3.432	21-12-2023	122.20	3.004	88	121.46	2.775	81	2.762	80	108	109

WEEKLY REPORT OF 150 IMPORTANT RESERVOIRS OF INDIA

WEEK ENDING

21.12.2023

S.NO	NAME OF RESERVOIR	(STATE)	BENEFITS		FRL (MTS.)	LIVE CAP. AT FRL (BCM)	LATEST DATE AVAILABLE	THIS SEASON		THIS YEAR STORAGE AS % OF LIVE CAP AT FRL	LAST SEASON		LAST YEAR STORAGE AS % OF LIVE CAP AT FRL	AVG. OF LAST 10 YEARS LIVE CAP (BCM).	AVG. OF LAST 10 YRS LIVE CAP AS % OF LIVE CAP AT FRL	% OF THIS YR STORAGE TO LAST YEARS STORAGE.	% OF THIS YR STORAGE TO AVG. OF LAST 10 YRS. STORAGE.
			IRR. (CCA) IN TH. HA	HYDEL IN MW				LEVEL (MTS)	LIVE STORAGE (BCM)		LEVEL (MTS)	LIVE STORAGE (BCM)					
1	2	3	3A	3B	4	5	6	7	8	9	10	11	12	13	14	15	16
*117	MACHKUND(JALAPUT)	ORI	0	115	838.16	0.893	21-12-2023	831.11	0.398	45	834.76	0.620	69	0.664	74	64	60
118	UPPER KOLAB	ORI	89	320	858	0.935	21-12-2023	856.12	0.757	81	855.54	0.702	75	0.648	69	108	117
119	UPPER INDRAVATI	ORI	128	600	642	1.456	21-12-2023	636.48	0.890	61	638.20	1.058	73	1.023	70	84	87
120	SAPUA	ORI	0	0	168.5	0.006	21-12-2023	167.46	0.006	100	168.52	0.006	100	0.004	67	100	150
121	HARIHARJHOR	ORI	9.95	0	147.5	0.059	21-12-2023	145.70	0.047	80	144.50	0.034	58	0.036	61	138	131
122	MANDIRA DAM	ORI	0	0	210.31	0.309	21-12-2023	210.19	0.255	83	209.60	0.255	83	0.293	95	100	87
123	THEIN DAM	PUN	348	600	527.91	2.344	21-12-2023	507.90	1.037	44	518.49	1.629	69	1.125	48	64	92
124	MAHI BAJAJ SAGAR	RAJ	63	140	280.75	1.711	21-12-2023	278.50	1.412	83	277.90	1.345	79	1.421	83	105	99
125	JHAKAM	RAJ	28	0	359.5	0.132	21-12-2023	354.30	0.086	65	356.10	0.099	75	0.100	76	87	86
126	RANA PRATAP SAGAR	RAJ	229	172	352.81	1.436	21-12-2023	350.34	0.994	69	350.26	0.992	69	0.707	49	100	141
127	BISALPUR	RAJ	81.8	0	315.5	1.076	21-12-2023	312.71	0.596	55	314.93	0.983	91	0.702	65	61	85
128	JAWAI DAM	RAJ	38.67	0	313.4	0.193	21-12-2023	311.24	0.143	74	310.72	0.130	67	0.087	45	110	164
129	JAISAMAND	RAJ	16	0	295.54	0.296	21-12-2023	292.80	0.170	57	298.64	0.272	92	0.198	67	63	86
130	LOWER BHAWANI	TN	105	8	278.89	0.792	21-12-2023	273.92	0.502	63	280.39	0.792	100	0.535	68	63	94
131	METTUR(STANLEY)	TN	122	360	240.79	2.647	21-12-2023	225.71	0.939	35	240.80	2.647	100	1.751	66	35	54
132	VAIGAI	TN	61	6	279.2	0.172	21-12-2023	278.72	0.161	94	277.63	0.136	79	0.086	50	118	187
133	PARAMBIKULAM	TN #	101	0	556.26	0.380	21-12-2023	549.73	0.248	65	547.73	0.210	55	0.276	73	118	90
134	ALIYAR	TN #	0	60	320.04	0.095	21-12-2023	307.48	0.024	25	319.77	0.094	99	0.072	76	26	33
*135	SHOLAYAR	TN #	0	95	1002.79	0.143	21-12-2023	963.09	0.011	8	994.27	0.102	71	0.070	49	11	16
136	SATHANUR	TN	20.243	7.5	222.2	0.207	21-12-2023	221.87	0.200	97	221.78	0.198	96	0.120	58	101	167
137	GUMTI	TRP	0	15	93.55	0.312	21-12-2023	91.55	0.222	71	91.95	0.238	76	0.216	69	93	103
138	MATATILA	UP	0	30	308.46	0.707	21-12-2023	304.80	0.285	40	305.40	0.336	48	0.371	52	85	77
*139	RIHAND	UP	0	300	268.22	5.649	21-12-2023	259.08	1.892	33	260.54	2.457	43	2.819	50	77	67
140	SHARDA SAGAR	UP	126.5	0	190.5	0.330	21-12-2023	189.33	0.330	100	189.68	0.330	100	0.241	73	100	137
141	SIRSI	UP	80.566	0	217.93	0.190	21-12-2023	210.95	0.043	23	211.20	0.046	24	0.087	46	93	49
142	MAUDAHA	UP	41.7	0	147.8	0.179	21-12-2023	146.60	0.139	78	147.30	0.162	91	0.096	54	86	145
143	JIRGO	UP	13.14	0	98.2	0.147	21-12-2023	88.99	0.001	1	89.90	0.021	14	0.067	46	5	1
144	RANGAWAN	UP	20.235	0	233.17	0.155	21-12-2023	224.66	0.025	16	230.45	0.099	64	0.057	37	25	44
145	MEJA	UP	71.048	0	178	0.299	21-12-2023	165.40	0.078	26	167.50	0.108	36	0.135	45	72	58
146	RAMGANGA	UKH	1897	198	365.3	2.196	21-12-2023	362.02	1.950	89	358.76	1.709	78	1.569	71	114	124
147	TEHRI	UKH	2351	1000	830	2.615	21-12-2023	811.53	1.883	72	819.45	2.184	84	1.983	76	86	95
148	NANAK SAGAR	UKH	250	0	215.19	0.176	21-12-2023	214.49	0.144	82	213.88	0.119	68	0.096	55	121	150
149	MAYURAKSHI	WB	227	0	121.31	0.480	21-12-2023	115.40	0.222	46	113.60	0.164	34	0.254	53	135	87
150	KANGSABATI	WB	341	0	134.14	0.914	21-12-2023	130.32	0.604	66	128.38	0.458	50	0.558	61	132	108
TOTAL FOR 150 RESERVOIRS			20973	19420		178.784		110.943		138.043		118.603					
PERCENTAGE								62		77		66			80	94	

* HYDRO-ELECTRIC PROJECTS.

\$ TOTAL CCA 342 TH. HA OF DVC SYSTEM

TOTAL CCA 101 TH. HA OF PARAMBIKULAM, ALIYAR & SHOLAYAR

@ TOTAL CCA 425 TH. HA. OF NARAYANPUR AND ALMATTI

† SABARMATI RESERVOIR IS SUPPLEMENTED WITH NARMADA WATER THROUGH PIPELINE.

NA- since the calculation involved '0' in the denominator the value is not expressed, but the position is much better than the Normal.

Sd/-
Director
W. M. , CWC